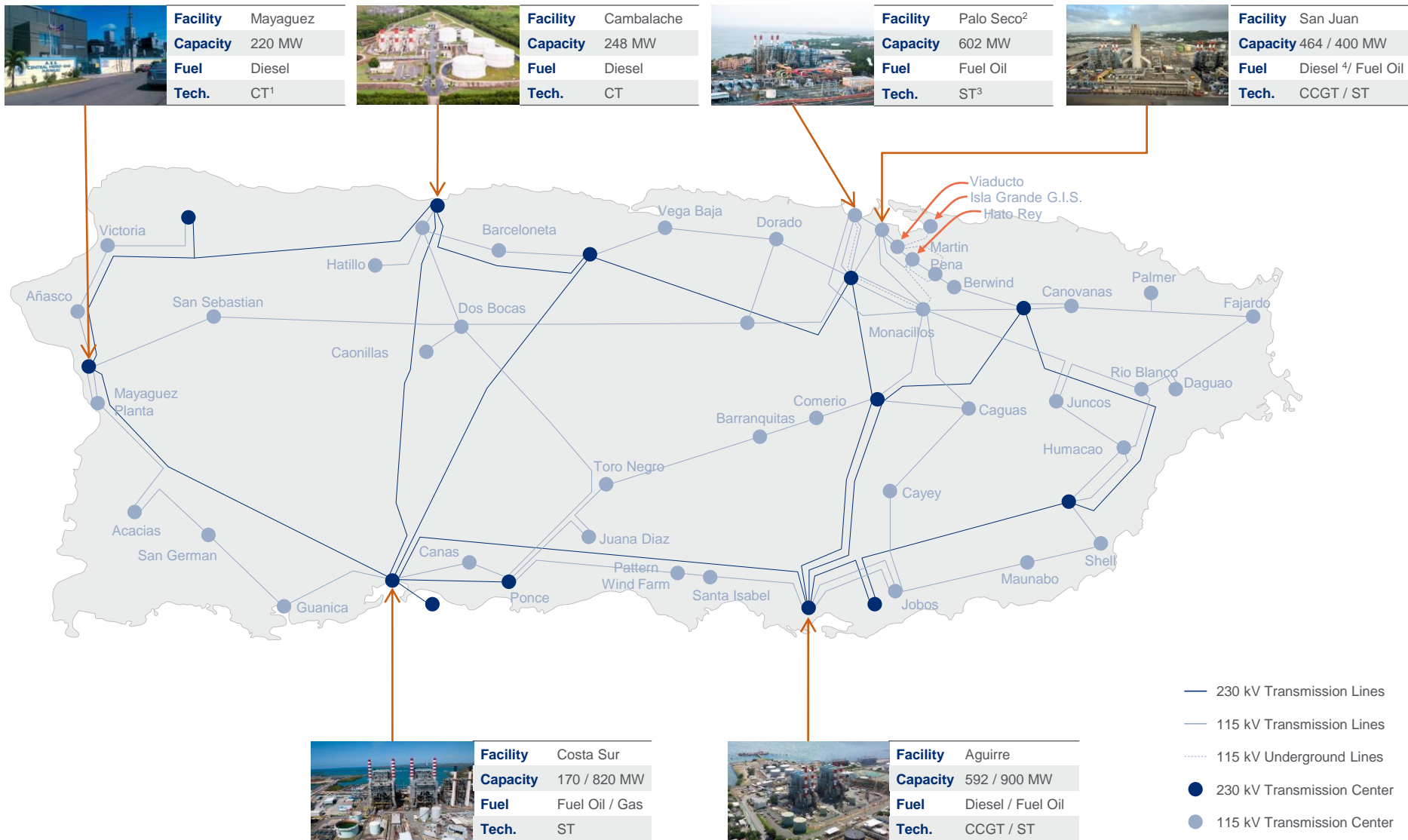


November 2019

Puerto Rico Electric Power Authority – Generation Opportunity Overview

Legacy PREPA-Owned Generation Overview



Note: Does not show hydro facilities, peakers, or third party-owned assets (EcoElectrica, AES, and renewables).

1. Combustion turbine ("CT").

2. The Puerto Rico Public-Private Partnerships Authority issued an RFQ on July 12, 2019 for a ~300 MW combined cycle generator to interconnect to the Palo Seco substation.

3. Steam turbine ("ST").

4. Diesel-burning units expected to be converted to burn natural gas in near term.

Legacy PREPA-Owned Generation Details

| Facility | Maximum Capacity (MW) | COD | Technology | Fuel Type | FY 2019 | | Key Facility Equipment | | |
|--|-----------------------|------|------------|---------------------|-----------------|------------------------|--|------------------------|--|
| | | | | | Capacity Factor | Heat Rate ¹ | Turbine-Generator | Boiler | |
| Aguirre | | | | | | | | | |
| Aguirre 1 | 450 | 1971 | ST | Fuel Oil | 45% | 10,600 | ABB | Combustion Engineering | |
| Aguirre 2 | 450 | 1971 | ST | Fuel Oil | 31% | 10,600 | ABB | Combustion Engineering | |
| Aguirre CC1 | 296 | 1976 | CCGT | Diesel | 13% | 10,580 | GE Frame 7B CTs and STs | N/A | |
| Aguirre CC2 | 296 | 1975 | CCGT | Diesel | 5% | 10,580 | GE Frame 7B CTs and STs | N/A | |
| Total Aguirre Capacity (MW) | 1,492 | | | | | | | | |
| Cambalache | | | | | | | | | |
| Cambalache 1 ² | 83 | 1997 | CT | Diesel | 0% | 12,000 | ABB-GT11N1 | N/A | |
| Cambalache 2 | 83 | 1997 | CT | Diesel | 4% | 12,000 | ABB-GT11N1 | N/A | |
| Cambalache 3 | 83 | 1998 | CT | Diesel | 7% | 12,000 | ABB-GT11N1 | N/A | |
| Total Cambalache Capacity (MW) | 248 | | | | | | | | |
| Costa Sur | | | | | | | | | |
| Costa Sur 3 ³ | 85 | 1960 | ST | Fuel Oil | 0% | 13,000 | N/A | N/A | |
| Costa Sur 4 ³ | 85 | 1962 | ST | Fuel Oil | 0% | 13,000 | N/A | N/A | |
| Costa Sur 5 | 410 | 1969 | ST | Fuel Oil / Gas | 59% | 11,000 | GE | Combustion Engineering | |
| Costa Sur 6 | 410 | 1972 | ST | Fuel Oil / Gas | 56% | 11,000 | GE | Combustion Engineering | |
| Total Costa Sur Capacity (MW) | 990 | | | | | | | | |
| Mayaguez | | | | | | | | | |
| Mayaguez 1 | 55 | 2009 | CT | Diesel | 2% | 10,300 | Pratt & Whitney FT8 Twin Pack | N/A | |
| Mayaguez 2 | 55 | 2009 | CT | Diesel | 0% | 10,300 | Pratt & Whitney FT8 Twin Pack | N/A | |
| Mayaguez 3 | 55 | 2009 | CT | Diesel | 3% | 10,300 | Pratt & Whitney FT8 Twin Pack | N/A | |
| Mayaguez 4 | 55 | 2009 | CT | Diesel | 4% | 10,300 | Pratt & Whitney FT8 Twin Pack | N/A | |
| Total Mayaguez Capacity (MW) | 220 | | | | | | | | |
| Palo Seco⁴ | | | | | | | | | |
| Palo Seco 1 | 85 | 1959 | ST | Fuel Oil | 9% | 11,200 | N/A | N/A | |
| Palo Seco 2 ⁵ | 85 | 1959 | ST | Fuel Oil | 0% | 11,200 | N/A | N/A | |
| Palo Seco 3 | 216 | 1967 | ST | Fuel Oil | 57% | 10,600 | N/A | N/A | |
| Palo Seco 4 | 216 | 1968 | ST | Fuel Oil | 2% | 10,600 | N/A | N/A | |
| Total Palo Seco Capacity (MW) | 602 | | | | | | | | |
| San Juan | | | | | | | | | |
| San Juan 5 | 232 | 2008 | CCGT | Diesel ⁶ | 48% | 8,300 | ST- Ansaldo, CT - Westinghouse/Mitsubishi 501F | N/A | |
| San Juan 6 | 232 | 2008 | CCGT | Diesel ⁶ | 55% | 8,300 | ST- Ansaldo, CT - Westinghouse/Mitsubishi 501F | N/A | |
| San Juan 7 | 100 | 1964 | ST | Fuel Oil | 6% | 11,400 | GE | B&W | |
| San Juan 8 | 100 | 1964 | ST | Fuel Oil | 3% | 11,400 | GE | B&W | |
| San Juan 9 | 100 | 1966 | ST | Fuel Oil | 15% | 11,400 | GE | Combustion Engineering | |
| San Juan 10 ⁷ | 100 | 1965 | ST | Fuel Oil | 0% | 11,400 | GE | Combustion Engineering | |
| Total San Juan Capacity (MW) | 864 | | | | | | | | |
| Total PREPA-Owned Capacity (MW) | 4,416 | | | | | | | | |

1. Reflects facility heat rate at full load.

2. Forced long-term outage since 2011.

3. Planned long-term outage since 2016/17; under decommissioning evaluation.

4. The Puerto Rico Public-Private Partnerships Authority issued an RFQ on July 12, 2019 for a

~300 MW combined cycle generator to interconnect to the Palo Seco substation.

5. Forced long-term outage since 2016 due to boiler pump failure.

6. Expected to be converted to burn natural gas in near term.

7. Forced long-term outage since 2016 due to turbine rotor failure.

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